

Louisville Gas and Electric Company

P.S.C. Electric No. 7, First Revision of Original Sheet No. 30
 Canceling P.S.C. Electric No. 7, Original Sheet No. 30

Standard Rate	IS Industrial Service		
APPLICABLE In all territory served.			
AVAILABILITY OF SERVICE Available for three-phase delivery to customers up to an aggregate of two hundred (200) MVA for all customers taking service under this schedule and under the IS schedule of Kentucky Utilities Company. This schedule is restricted to individual customers whose monthly demand is twenty (20) MVA or greater. A customer is defined as large industrial time-of-day if that customer's load either increases or decreases twenty (20) MVA or more per minute or seventy (70) MVA or more in ten (10) minutes when such increases or decreases exceed one (1) occurrence per hour during any hour of the billing month. Subject to the above aggregate limit of two hundred (200) MVA, this schedule is mandatory for all customers whose load is defined as large industrial time-of-day and not served on another standard rate schedule as of July 1, 2004.			
BASE RATE			
Customer Charge: \$120.00 per month			
	<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
Energy Charge of:			
Per monthly billing period	\$0.02616 per kWh	\$0.02616 per kWh	\$0.02616 per kWh
Plus a Demand Charge of:			
Per monthly billing period of			C128110
Standard Load Charges:			
Basic Demand Charge	\$4.85 per kVA	\$3.79 per kVA	\$2.63 per kVA
Plus Peak Demand Charge			
Winter Peak	\$7.40 per kVA	\$6.70 per kVA	\$6.69 per kVA
Summer Peak	\$9.99 per kVA	\$9.29 per kVA	\$9.28 per kVA
Where the monthly Standard billing is the greater of the applicable charge per kVA times:			
a) the maximum metered standard demand, as measured over a fifteen (15) minute interval, for the basic demand and each peak period, in the monthly billing period,			
b) 60% of the maximum metered standard demand, as determined in (a) above, for the basic demand and each peak period in the preceding eleven (11) monthly billing periods,			
c) 60% of the contract capacity based on the expected maximum demand upon the system, or			
d) minimum may be adjusted where customer's service requires an abnormal investment in special facilities.			
Plus Fluctuating Load Charges:			

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 6/29/2009
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

Date of Issue: June 10, 2009

Date Effective: With Bills Rendered On and After June 29, 2009

Issued By: Lonnie E. Bellar, Vice President, State Regulation and

By *Lonnie E. Bellar* and *W. D. Brown* Kentucky
 Executive Director

Issued by Authority of an Order of the KPSC in Case No. 2008-00521 dated May 28, 2009

Louisville Gas and Electric Company

P.S.C. Electric No. 7, Original Sheet No. 30.1

Standard Rate	IS		
	Industrial Service		
Basic Demand Charge	\$2.31 per kVA	\$1.76 per kVA	\$1.17 per kVA
Plus Peak Demand Charge			
Winter Peak	\$3.57 per kVA	\$3.22 per kVA	\$3.22 per kVA
Summer Peak	\$4.87 per kVA	\$4.52 per kVA	\$4.51 per kVA

Where the monthly Fluctuating billing is the greater of the applicable charge per kVA times:

- e) the maximum metered fluctuating demand, as measured over a five (5) minute interval, for the basic demand and each peak period less the maximum metered standard demand for the basic demand and each peak period in the monthly billing period, or
- f) 60% of the billed fluctuating demand, as determined in (e) above, for the basic demand and each peak period in the preceding eleven (11) monthly billing periods.

SUMMER PEAK PERIOD is defined as weekdays from 10 A.M. to 9 P.M., Eastern Standard Time, during the 4 billing periods of June through September.

WINTER PEAK PERIOD is defined as weekdays from 8 A.M. to 10 P.M., Eastern Standard Time, during the 8 billing periods of October through May.

MINIMUM BILL
The minimum bill will be the Demand Charge. Without limiting the foregoing, the Demand Charge shall be due regardless of any event or occurrence that might limit (a) Customer's ability or interest in operating Customer's facility, including but without limitation any acts of God, fires, floods, earthquakes, acts of government, terrorism, severe weather, riot, embargo, changes in law, or strikes or (b) Company's ability to serve customer.

ADJUSTMENT CLAUSES
The amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause	Sheet No. 85
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91

C1/28/10

DUE DATE OF BILL
Customer's payment will be due within twelve (12) days from date of bill.

LATE PAYMENT CHARGE
If full payment is not received within three (3) days from the due date of the bill, a 1% late payment charge will be assessed on the current month's charges.

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
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Issued By: Lonnie E. Bellar, Vice President, State Regulation and
By *Lonnie E. Bellar* *H. D. Brown* tucky
Executive Director